

April 1, 2019

Ms. Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N. E.  
Washington, D. C. 20426

Re: Enable Gas Transmission, LLC  
Docket No. RP19-1096-000  
Semi-Annual Fuel Percentage & Electric Power Costs Tracker Tariff Filing

Dear Ms. Bose:

**I. Introduction.**

Enable Gas Transmission, LLC (“EGT”) submits for filing, pursuant to Section 4 of the Natural Gas Act<sup>1</sup> and Sections 154.204 and 154.207 of the Regulations of the Federal Energy Regulatory Commission (the “Commission” or “FERC”),<sup>2</sup> to be included as part of its FERC Gas Tariff, Ninth Revised Volume No. 1 (“Tariff”) the tariff records attached hereto as Appendix A, to be effective May 1, 2019.

**II. Statement of the Nature, Reason and Basis for the Proposed Changes.**

Sections 27 and 28 of the General Terms and Conditions of EGT’s FERC Gas Tariff require EGT to file with the Commission schedules adjusting EGT’s fuel percentages and Electric Power Costs (“EPC”) Tracker on or before each October 1 and April 1 based on actual data for the twelve-month period ending June 30 and December 31, respectively. This filing constitutes EGT’s fuel percentages and EPC Tracker adjustments to be effective May 1, 2019. Tariff records reflecting these retentions are included as Appendix A.<sup>3</sup>

**Support for the Proposed Fuel Tracker Retentions.**

The worksheets attached hereto as Appendix C provide supporting calculations used in deriving the proposed system-wide Fuel Use and Lost and Unaccounted-For Gas (“LUFG”) percentages, as well as the Delhi Fuel Use, Core Wheeling LUFG, and Line J Backhaul percentages. The system-wide Fuel Use and LUFG calculations exclude (1) the

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<sup>1</sup> 15 U.S.C. § 717c (2006).

<sup>2</sup> 18 C.F.R. §§ 154.204, 154.207.

<sup>3</sup> Marked versions of these revised tariff records are attached as Appendix B.

volumes associated with Perryville Hub wheeling transactions since wheeling transactions are exempt from EGT's system-wide Fuel Use assessment and since EGT assesses a separate LUFG rate for that service, (2) those volumes assessed the fixed Line CP Fuel Use and LUFG charge, and (3) the volumes assessed the Line J Backhaul Fuel Use and LUFG charge.

In Docket No. CP06-85-000, EGT requested authorization to charge separate, fixed Fuel Use and LUFG rates for transportation on EGT's Line CP. The Commission accepted the Line CP Fuel Use and LUFG rates subject to EGT excluding Line CP's actual Fuel Use and LUFG volumes from its system-wide fuel tracker.<sup>4</sup> Therefore, included in this filing as Appendix D is a System Gas Balance for Line CP which shows the receipt and delivery volumes, including Fuel Use and LUFG.

### **Electric Power Charge.**

Finally, the worksheets attached hereto as Appendix E provide supporting calculations used in deriving the EPC Tracker adjustment.

### **III. Effective Date/Waivers/Motion.**

EGT respectfully requests that the Commission grant EGT any waivers of the Commission's Regulations which may be necessary to accept these tariff records to be effective May 1, 2019. EGT asks that the Commission act upon this filing on or before April 24, 2019 so that shippers on EGT's system will know the fuel rates prior to making nominations for May business at least a week prior to May 1, 2019. To the extent necessary, EGT moves pursuant to 18 C.F.R. §154.7(a)(9) for the tariff records to go into effect on said date.

### **IV. Components of the Filing.**

In accordance with Section 154.7(a)(1) of the Commission's Regulations, EGT submits herewith an eTariff XML filing package containing this transmittal letter and all components of the filing, filed as a zip (compressed) file, as listed below:

- Appendix A – Clean copies of the tariff records.
- Appendix B – Marked copies of the revised tariff records.
- Appendix C – Calculations supporting the proposed system-wide Fuel Use and LUFG percentages, as well as the Delhi Fuel Use, Core Wheeling LUFG, and Line J Backhaul percentages.
- Appendix D – System Gas Balance for Line CP.

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<sup>4</sup> 117 FERC ¶ 61,003 (2006).

- Appendix E – Calculations supporting the EPC Tracker adjustment.

## **V. Communications.**

EGT respectfully requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

Lisa Yoho  
Senior Director –Regulatory & FERC Compliance  
Enable Gas Transmission, LLC  
910 Louisiana St., 48<sup>th</sup> Floor  
Houston, TX 77002  
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Houston, TX 77002  
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## **VI. General.**

Pursuant to Section 154.7(a)(9) of the Commission's Regulations,<sup>5</sup> EGT respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on May 1, 2019, which is not less than thirty (30) days from the date of this filing. With respect to any tariff record the Commission allows to go into effect without change, EGT hereby moves to place such tariff records into effect at the end of any applicable suspension period ordered. In the event that the Commission orders any change to the tariff records however, EGT reserves the right to file a later motion to place the proposed tariff records into effect at the end of the suspension period. Additionally, EGT requests such further relief and waivers as appropriate to permit these changes to become effective as proposed.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the Regulations<sup>6</sup>, the undersigned states that: (1) she has read this filing and knows its contents; (2) to her best knowledge and belief the statements and information contained in the tariff records attached hereto are true and the electronic media accompanying this filing contains the same information as that available for public inspection; and (3) that she possesses full power and authority to sign this filing.

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<sup>5</sup> 18 C.F.R. § 154.7(a)(9).

<sup>6</sup> 18 C.F.R. §§ 385.2005, 385.2011(c)(5).

**VII. Posting and Certification of Service.**

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's Regulations,<sup>7</sup> a copy of this tariff filing is being sent by electronic mail to each of EGT's customers and interested State Commissions. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at EGT's offices at 910 Louisiana Street, 48<sup>th</sup> Floor, Houston, Texas 77002, and on its website at <http://pipelines.enablemidstream.com>.

If there are any questions concerning this filing, please contact the undersigned at (346)701-2539.

Respectfully submitted,

Enable Gas Transmission, LLC



Lisa Yoho

Senior Director –Regulatory & FERC Compliance

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<sup>7</sup> 18 C.F.R. §§ 154.2(d), 154.7(b), 154.208(b).

## **APPENDIX A**

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2019  
(\$/Dth)

	Adjustments								
	BASE RATE	Sec. 5.7	Sec. 23	Sec. 23.2	Sec. 28.4	MAXIMUM RATE	MINIMUM RATE	FUEL USE %	LUFG %
RATE SCHEDULE									
FT, FT-2 - FIRM TRANSPORTATION									
RESERVATION CHARGE	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
COMMODITY	0.0087	----	----	----	0.0012	0.0099	0.0099	1.87%	0.75%
OVERRUN	0.2528	(0.0000)	(0.0000)	0.0000	0.0012	0.2540	0.0099		
RESERVATION CHARGE ADJ	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		
FT - SMALL CUSTOMER									
COMMODITY	\$0.3099	(0.0000)	(0.0000)	0.0000	0.0012	\$0.3111	\$0.0099	1.87%	0.75%
OVERRUN	0.3099	(0.0000)	(0.0000)	0.0000	0.0012	0.3111	0.0099		
IT - INTERRUPTIBLE TRANSPORTATION									
COMMODITY	\$0.2201	(0.0000)	----	----	0.0012	\$0.2213	\$0.0099	1.87%	0.75%
OVERRUN	0.2201	(0.0000)	----	----	0.0012	0.2213	0.0099		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2019  
 (\$/Dth)

	Adjustments								
<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>
<u>NNTS - NO NOTICE TRANSPORTATION</u>									
RESERVATION CHARGE	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000		
COMMODITY	0.0184	----	----	----	0.0013	0.0197	0.0197	3.05%	1.43%
OVERRUN	0.3063	(0.0000)	(0.0000)	0.0000	0.0013	0.3076	0.0197		
RESERVATION CHARGE ADJ	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000		
<u>NNTS - SMALL CUSTOMER</u>									
COMMODITY	\$0.3972	(0.0000)	(0.0000)	0.0000	0.0013	\$0.3985	\$0.0197	3.05%	1.43%
OVERRUN	0.3972	(0.0000)	(0.0000)	0.0000	0.0013	0.3985	0.0197		
<u>FSS - FIRM STORAGE SERVICE</u>									
DELIVERABILITY FEE	\$0.9606	----	----	----	----	\$0.9606	\$0.0000		
CAPACITY FEE	0.0229	----	----	----	----	0.0229	0.0000		
STORAGE FEE	0.0154	----	----	----	----	0.0154	0.0154	1.57%	0.86%
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		
DELIVERABILITY FEE ADJ	0.2562	----	----	----	----	0.2562	0.0000		
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>									
INTERRUPTIBLE STORAGE RATE	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	1.57%	0.86%
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2019  
(\$/Dth)

	Adjustments								
<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUGF %</u>
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
3.43 to 24 Swing Ratio									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0012	0.0099	0.0099	1.87%	0.75%
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0012	5.8683	0.0099		
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8584	0.0000		
2.18 to 3.0 Swing Ratio									
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0012	0.0099	0.0099	1.87%	0.75%
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0012	0.7422	0.0099		
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7323	0.0000		
1.6 to 2.0 Swing Ratio									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0012	0.0099	0.0099	1.87%	0.75%
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0012	0.4981	0.0099		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
1.0 to 1.5 Swing Ratio									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0012	0.0099	0.0099	1.87%	0.75%
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0012	0.3761	0.0099		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0012	0.2540	0.0099		

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUGF equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUGF rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUGF percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	Fuel Use	LUGF
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%



STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE MAY 1, 2019  
 (\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RSS - REVERSE STORAGE</u>						
RESERVATION CHARGE						
10 DAY	\$2.4602	-----	\$2.4602	\$0.0000		
20 DAY	\$4.3708	-----	\$4.3708	\$0.0000		
COMMODITY	\$0.0184	0.0013	\$0.0197	\$0.0197	3.05%	1.43%
OVERRUN						
10 DAY	\$0.2644	0.0013	\$0.2657	\$0.0197		
20 DAY	\$0.2369	0.0013	\$0.2382	\$0.0197		
RESERVATION CHARGE ADJ						
10 DAY	\$0.2460	-----	\$0.2460	\$0.0000		
20 DAY	\$0.2185	-----	\$0.2185	\$0.0000		

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity withdrawn by Transporter for delivery to Shipper. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS  
 EFFECTIVE MAY 1, 2019 (\$/Dth)

RATE SCHEDULE PHS - PERRYVILLE HUB® SERVICE

<u>WHEELING</u>	<u>MAXIMUM RATE</u>	<u>DELHI FUEL USE %</u>	<u>ALTO FUEL USE %</u>	<u>CORE WHEELING LUFG %</u>	<u>LINE CP WHEELING LUFG %</u>
FIRM	\$0.9277*	0.50%	0.14%	0.17%	0.10%
Overrun	0.0305	0.50%	0.14%	0.17%	0.10%
Reservation Charge Adj	0.0305				
INTERRUPTIBLE	\$0.0305	0.50%	0.14%	0.17%	0.10%
Overrun	0.0305		0.14%	0.17%	0.10%

\* Monthly rate; Daily rate is \$0.0305.

FUEL RATES:

For those wheeling transactions with receipts at Perryville Hub Receipt Points located on Line CP or within the Perryville Hub Header, Transporter shall retain Line CP Wheeling LUFG equal to the product of the Line CP Wheeling LUFG percentage multiplied by the quantity received by Transporter at such points.

For those wheeling transactions with receipts at the Perryville Hub Trading Point (Receipt), Transporter will retain no LUFG percentage.

For all other wheeling transactions, Transporter shall retain Core Wheeling LUFG equal to the product of the Core Wheeling LUFG percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points on Line CP west of Transporter's Alto Compressor Station and physical deliveries at Transporter's other Line CP Perryville Hub Delivery Points or the Perryville Hub Header, Transporter shall retain Alto Fuel Use equal to the product of the Alto Fuel Use percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points west of Transporter's Delhi Compressor Station or at the PTP (Receipt) and physical deliveries at Transporter's CGT PV (Core), SESH FM-65 (Core), TENN 800 (Core) or the Perryville Hub Header Delivery Points, Transporter shall retain Delhi Fuel Use equal to the product of the Delhi Fuel Use percentage multiplied by the quantity received by Transporter.

The Delhi Fuel Use and Core Wheeling LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

<u>PARK AND LOAN</u>	<u>MAXIMUM RATE</u>
ACTIVITY RATE	\$0.2201
INVENTORY RATE	\$0.2201

MINIMUM RATES:

The minimum applicable rates for the above services shall be \$0.0000.

## **APPENDIX B**

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE ~~MAY~~NOVEMBER 1, 201~~98~~  
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>FT, FT-2 - FIRM TRANSPORTATION</u>									
RESERVATION CHARGE	\$7.4257	(0.0000)	(0.0000)	0.0000	----	\$7.4257	\$0.0000		
COMMODITY	0.0087	----	----	----	0.001 <del>25</del>	0.00 <del>991</del> <del>02</del>	0.00 <del>991</del> <del>02</del>	1.87 <del>96</del>	0.7 <del>35</del> %
OVERRUN	0.2528	(0.0000)	(0.0000)	0.0000	0.001 <del>25</del>	0.2540 <del>2</del> <del>543</del>	0.00 <del>991</del> <del>02</del>		
RESERVATION CHARGE ADJ	0.2441	(0.0000)	(0.0000)	0.0000	----	0.2441	0.0000		
<u>FT - SMALL CUSTOMER</u>									
COMMODITY	\$0.3099	(0.0000)	(0.0000)	0.0000	0.001 <del>25</del>	\$0.3111 <del>4</del>	\$0.00 <del>991</del> <del>02</del>	1.87 <del>96</del>	0.7 <del>35</del> %
OVERRUN	0.3099	(0.0000)	(0.0000)	0.0000	0.001 <del>25</del>	0.3111 <del>4</del>	0.00 <del>991</del> <del>02</del>		
<u>IT - INTERRUPTIBLE TRANSPORTATION</u>									
COMMODITY	\$0.2201	(0.0000)	----	----	0.001 <del>25</del>	\$0.2213 <del>6</del>	\$0.00 <del>991</del> <del>02</del>	1.87 <del>96</del>	0.7 <del>35</del> %
OVERRUN	0.2201	(0.0000)	----	----	0.001 <del>25</del>	0.2213 <del>6</del>	0.00 <del>991</del> <del>02</del>		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE ~~MAY~~NOVEMBER 1, 2019~~8~~  
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>NNTS - NO NOTICE TRANSPORTATION</u>									
RESERVATION CHARGE	\$8.7560	(0.0000)	(0.0000)	0.0000	----	\$8.7560	\$0.0000		
COMMODITY	0.0184	----	----	----	0.001 <del>34</del>	0.0197 <del>8</del>	0.0197 <del>8</del>	<del>3.050-8</del> 7%	<del>1.430</del> 74%
OVERRUN	0.3063	(0.0000)	(0.0000)	0.0000	0.001 <del>34</del>	0.3076 <del>7</del>	0.0197 <del>8</del>		
RESERVATION CHARGE ADJ	0.2879	(0.0000)	(0.0000)	0.0000	----	0.2879	0.0000		
<u>NNTS - SMALL CUSTOMER</u>									
COMMODITY	\$0.3972	(0.0000)	(0.0000)	0.0000	0.001 <del>34</del>	\$0.398 <del>5</del> 6	\$0.0197 <del>8</del>	<del>3.050-8</del> 7%	<del>1.430</del> 74%
OVERRUN	0.3972	(0.0000)	(0.0000)	0.0000	0.001 <del>34</del>	0.398 <del>5</del> 6	0.0197 <del>8</del>		
<u>FSS - FIRM STORAGE SERVICE</u>									
DELIVERABILITY FEE	\$0.9606	----	----	----	----	\$0.9606	\$0.0000		
CAPACITY FEE	0.0229	----	----	----	----	0.0229	0.0000		
STORAGE FEE	0.0154	----	----	----	----	0.0154	0.0154	<del>1.57(0-20)</del> %	0.862 <del>8</del> %
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		
DELIVERABILITY FEE ADJ	0.2562	----	----	----	----	0.2562	0.0000		
<u>ISS - INTERRUPTIBLE STORAGE SERVICE</u>									
INTERRUPTIBLE STORAGE RATE	\$0.5468	----	----	----	----	\$0.5468	\$0.0154	<del>1.57(0-20)</del> %	0.862 <del>8</del> %
OVERRUN	0.5468	----	----	----	----	0.5468	0.0154		

CAPACITY RELEASE VOLUMETRIC RATE:

The maximum volumetric bid rate for capacity release is the maximum applicable overrun rate for Rate Schedules NNTS and FSS respectively.

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are calculated pursuant to Section 27 of the General Terms and Conditions.

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE ~~MAY~~NOVEMBER 1, 2019~~8~~  
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 5.7</u>	<u>Sec. 23</u>	<u>Sec. 23.2</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>EFT - ENHANCED FIRM TRANSPORTATION</u>									
3.43 to 24 Swing Ratio									
Daily Reservation Charge	\$5.8584	(0.0000)	(0.0000)	0.0000	0.0000	\$5.8584	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0012 <del>5</del>	0.00 <del>9910</del> 2	0.00 <del>991</del> 02	1.87 <del>9</del> 6%	0.73 <del>5</del>
Overrun	5.8671	(0.0000)	(0.0000)	0.0000	0.0012 <del>5</del>				
Reservation Charge Adj	5.8584	(0.0000)	(0.0000)	0.0000	0.0000	5.8683 <del>6</del> 5.8584	0.00 <del>991</del> 02		
2.18 to 3.0 Swing Ratio							0.0000		
Daily Reservation Charge	\$0.7323	(0.0000)	(0.0000)	0.0000	0.0000	\$0.7323	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0012 <del>5</del>	0.00 <del>9910</del> 2	0.00 <del>991</del> 02	1.87 <del>9</del> 6%	0.73 <del>5</del>
Overrun	0.7410	(0.0000)	(0.0000)	0.0000	0.0012 <del>5</del>				
Reservation Charge Adj	0.7323	(0.0000)	(0.0000)	0.0000	0.0000	0.7422 <del>5</del> 0.7323	0.00 <del>991</del> 02		
1.6 to 2.0 Swing Ratio									
Daily Reservation Charge	\$0.4882	(0.0000)	(0.0000)	0.0000	0.0000	\$0.4882	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0012 <del>5</del>	0.00 <del>9910</del> 2	0.00 <del>991</del> 02	1.87 <del>96</del>	0.73 <del>5</del>
Overrun	0.4969	(0.0000)	(0.0000)	0.0000	0.0012 <del>5</del>	0.4981 <del>4</del>	0.00 <del>991</del> 02		
Reservation Charge Adj	0.4882	(0.0000)	(0.0000)	0.0000	0.0000	0.4882	0.0000		
1.0 to 1.5 Swing Ratio									
Daily Reservation Charge	\$0.3662	(0.0000)	(0.0000)	0.0000	0.0000	\$0.3662	\$0.0000		
Commodity	0.0087	(0.0000)	(0.0000)	0.0000	0.0012 <del>5</del>	0.00 <del>9910</del> 2	0.00 <del>991</del> 02	1.87 <del>9</del> 6%	0.73 <del>5</del>
Overrun	0.3749	(0.0000)	(0.0000)	0.0000	0.0012 <del>5</del>	0.3761 <del>4</del>	0.00 <del>991</del> 02		
Reservation Charge Adj	0.3662	(0.0000)	(0.0000)	0.0000	0.0000	0.3662	0.0000		
Secondary Overrun	0.2528	(0.0000)	(0.0000)	0.0000	0.0012 <del>5</del>	0.2540 <del>3</del>	0.00 <del>991</del> 02		

CAPACITY RELEASE VOLUMETRIC RATE:

The EFT maximum volumetric bid rate for capacity release is the maximum applicable Reservation Charge Adjustment rate for Rate Schedule EFT based on a Shipper's applicable Swing Ratio.

FUEL RATES:

Except for transactions qualifying for Alternate Fuel Retentions or as provided for otherwise in this Tariff, e.g., Section 27.6, General Terms and Conditions, Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified above multiplied by the quantity received by Transporter. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

Except as provided for otherwise in this Tariff, for transactions qualifying for Alternate Fuel Retentions, the EPC Tracker (Section 28.4) rate shall not be applicable, and Transporter shall retain the applicable Alternate Fuel Retentions equal to the product of the sum of the applicable Fuel Use and LUFG percentages specified below multiplied by the quantity received by Transporter.

ALTERNATE FUEL RETENTIONS:

	<u>Fuel Use</u>	<u>LUFG</u>
Line CP	0.70%	0.10%
Line J Backhaul	0.00%	0.00%

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS EFFECTIVE ~~MAY~~NOVEMBER 1, 201~~9~~  
(\$/Dth)

Adjustments

<u>RATE SCHEDULE</u>	<u>BASE RATE</u>	<u>Sec. 28.4</u>	<u>MAXIMUM RATE</u>	<u>MINIMUM RATE</u>	<u>FUEL USE %</u>	<u>LUFG %</u>
<u>RSS - REVERSE STORAGE</u>						
RESERVATION CHARGE						
10 DAY	\$2.4602	-----	\$2.4602	\$0.0000		
20 DAY	\$4.3708	-----	\$4.3708	\$0.0000		
COMMODITY	\$0.0184	0.001 <del>34</del>	\$0.019 <del>78</del>	\$0.019 <del>78</del>	<del>3.050</del> <del>87</del> %	<del>1.430</del> <del>74</del> %
OVERRUN						
10 DAY	\$0.2644	0.001 <del>34</del>	\$0.265 <del>78</del>	\$0.019 <del>78</del>		
20 DAY	\$0.2369	0.001 <del>34</del>	\$0.238 <del>23</del>	\$0.019 <del>78</del>		
RESERVATION CHARGE ADJ						
10 DAY	\$0.2460	-----	\$0.2460	\$0.0000		
20 DAY	\$0.2185	-----	\$0.2185	\$0.0000		

FUEL RATES:

Transporter shall retain Fuel Use and LUFG equal to the product of the sum of the applicable Fuel Use and LUFG percentages multiplied by the quantity withdrawn by Transporter for delivery to Shipper. The Fuel Use and LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.



STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF GAS  
EFFECTIVE ~~MAY~~ NOVEMBER 1, 201~~9~~8 (\$/Dth)

RATE SCHEDULE PHS - PERRYVILLE HUB® SERVICE

	<u>WHEELING</u>	MAXIMUM <u>RATE</u>	DELHI FUEL <u>USE %</u>	ALTO FUEL <u>USE %</u>	CORE WHEELING <u>LUFG %</u>	LINE CP WHEELING <u>LUFG %</u>
FIRM		\$0.9277*	0. <del>50</del> <u>62</u> %	0.14%	0. <del>17</del> <u>95</u> %	0.10%
Overrun		0.0305	0. <del>50</del> <u>62</u> %	0.14%	0. <del>17</del> <u>95</u> %	0.10%
Reservation Charge Adj		0.0305				
INTERRUPTIBLE		\$0.0305	0. <del>50</del> <u>62</u> %	0.14%	0. <del>17</del> <u>95</u> %	0.10%
Overrun		0.0305		0.14%	0. <del>17</del> <u>95</u> %	0.10%

\* Monthly rate; Daily rate is \$0.0305.

FUEL RATES:

For those wheeling transactions with receipts at Perryville Hub Receipt Points located on Line CP or within the Perryville Hub Header, Transporter shall retain Line CP Wheeling LUFG equal to the product of the Line CP Wheeling LUFG percentage multiplied by the quantity received by Transporter at such points.

For those wheeling transactions with receipts at the Perryville Hub Trading Point (Receipt), Transporter will retain no LUFG percentage.

For all other wheeling transactions, Transporter shall retain Core Wheeling LUFG equal to the product of the Core Wheeling LUFG percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points on Line CP west of Transporter's Alto Compressor Station and physical deliveries at Transporter's other Line CP Perryville Hub Delivery Points or the Perryville Hub Header, Transporter shall retain Alto Fuel Use equal to the product of the Alto Fuel Use percentage multiplied by the quantity received by Transporter.

For wheeling transactions with receipts at Perryville Hub Receipt Points west of Transporter's Delhi Compressor Station or at the PTP (Receipt) and physical deliveries at Transporter's CGT PV (Core), SESH FM-65 (Core), TENN 800 (Core) or the Perryville Hub Header Delivery Points, Transporter shall retain Delhi Fuel Use equal to the product of the Delhi Fuel Use percentage multiplied by the quantity received by Transporter.

The Delhi Fuel Use and Core Wheeling LUFG rates stated above are pursuant to Section 27 of the General Terms and Conditions.

<u>PARK AND LOAN</u>	<u>MAXIMUM RATE</u>
ACTIVITY RATE	\$0.2201
INVENTORY RATE	\$0.2201

MINIMUM RATES:

The minimum applicable rates for the above services shall be \$0.0000.

## **APPENDIX C**

**Enable Gas Transmission, LLC.**  
**Fuel and Loss Adjustment - Summary**  
**To be Effective May 1, 2019**

<u>Transportation</u>	<u>No-Notice</u>	<u>Transportation</u>	<u>Storage</u>
Current Fuel Use %	3.05%	1.87%	1.57%
Current LUFG %	<u>1.43%</u>	<u>0.75%</u>	<u>0.86%</u>
Total Effective Fuel Use & LUFG %	<u><u>4.48%</u></u>	<u><u>2.62%</u></u>	<u><u>2.43%</u></u>

Enable Gas Transmission, LLC.  
Summary Schedule  
Derivation of Fuel Use Percentages  
To be Effective May 1, 2019

		Services			
Description		Totals	No-Notice	Transport	Storage
Total Fuel Use By Function					
1	Storage	491,151			
2	Transmission	12,507,786			
3	Less PHS Fuel Use	(9,994)			
4	Less Searcy Backhaul Fuel Use	0			
5	Less Non Routine Operational Fuel Use [1]	(318)			
		<u>12,988,625</u>			
Allocate Storage Fuel Use To Services					
6	Throughput	38,517,089	12,723,829	4,000,000	21,793,260
7	Percentages	100.0000%	33.0342%	10.3850%	56.5808%
8	Allocated Amount	<u>491,151</u>	<u>162,248</u>	<u>51,006</u>	<u>277,897</u>
Allocate Transmission Fuel Use To System Transport					
9	Total Throughput	653,072,877	11,612,476	641,460,401	0
10	Less: Searcy Backhaul Throughput	0	0	0	0
11	Less: PHS Throughput	(7,114,363)	0	(7,114,363)	0
12	Less: Perryville Receipts Throughput	(2,372,870)	0	(2,372,870)	0
13	Less: F185 Receipts / Deliveries Throughput	(5,793,959)	0	(5,793,959)	0
14	System Transport Throughput	637,791,685	11,612,476	626,179,209	0
15	Percentages	100.0000%	1.8207%	98.1793%	0.0000%
16	Allocated Amount By Percentage	12,507,468	227,723	12,279,745	0
17	PHS Fuel Use Allocated To Transmission	(9,994)	0	(9,994)	0
18	Searcy Backhaul Fuel Use Allocated To Transmission	0	0	0	0
19	Allocated Amount	12,497,474	227,723	12,269,751	0
20	Total Fuel Use Allocated	12,988,625	389,971	12,320,757	277,897
Cumulative Adjustments for (Over)/Under Fuel Use Retention					
21	January 1995 through June 2018	(838,201)	(167,981)	(562,487)	(107,733)
22	July 2018 through December 2018	<u>244,188</u>	<u>132,595</u>	<u>(60,103)</u>	<u>171,696</u>
23	Total Cumulative Adjustments for (Over)/Under Retention	<u>(594,013)</u>	<u>(35,386)</u>	<u>(622,590)</u>	<u>63,963</u>
24	Base Fuel Quantities plus total Cumulative Adjustments	<u>12,394,612</u>	354,585	11,698,167	341,860
25	Estimated Throughput		<u>11,612,000</u>	<u>626,179,000</u>	<u>21,793,000</u>
26	Adjusted Fuel Use Percentage		<u>3.05%</u>	<u>1.87%</u>	<u>1.57%</u>
[1]	See the EGT reports filed with the DOT dated 1/10/18				

Enable Gas Transmission, LLC.  
Summary Schedule  
Derivation of LUFG Percentages  
To be Effective May 1, 2019

		Services			
Description		Totals	No-Notice	Transport	Storage
Total LUFG by Function					
1	Storage	150,519			
2	Transmission	2,552,108			
3	Less PHS LUFG	(2,664)			
4	Less Non Routine Operational Losses [1]	(50,847)			
		2,649,116			
Allocate Storage LUFG to Services					
5	Throughput	38,517,089	12,723,829	4,000,000	21,793,260
6	Percentages	100.0000%	33.0342%	10.3850%	56.5808%
7	Allocated Amount	150,519	49,723	15,631	85,165
Allocate Transmission LUFG to Services					
8	Total Throughput	653,072,877	11,612,476	641,460,401	0
9	Less: Searcy Backhaul Throughput	0	0	0	0
10	Less: PHS Throughput	(7,114,363)	0	(7,114,363)	0
11	System Transport Throughput	645,958,514	11,612,476	634,346,038	0
12	Percentages	100.0000%	1.7977%	98.2023%	0.0000%
13	Allocated Amount By Percentage	2,501,261	44,965	2,456,296	0
14	PHS LUFG Allocated To Transmission	(2,664)	0	(2,664)	0
15	Allocated Amount	2,498,597	44,965	2,453,632	0
16	Total LUFG Allocated	2,649,116	94,688	2,469,263	85,165
Cumulative Adjustments for (Over)/Under LUFG Retention					
17	January 1995 through June 2018	1,128,232	34,209	1,084,841	9,182
18	July 2018 through December 2018	1,319,364	37,164	1,188,529	93,671
19	Total Cumulative Adjustments for (Over)/Under Retention	2,447,596	71,373	2,273,370	102,853
20	Base LUFG Quantities plus total Cumulative Adjustments	5,096,712	166,061	4,742,633	188,018
21	Estimated Throughput		11,612,000	634,346,000	21,793,000
22	Adjusted LUFG Percentage		1.43%	0.75%	0.86%

[1] See the EGT reports filed with the DOT dated 1/10/18, 2/15/18, 4/4/18, 6/14/18 and 6/20/18

Enable Gas Transmission, LLC.  
 Fuel Quantities by Function  
 Twelve Months Ended December 31, 2018

<u>Line No.</u>	<u>Acct. No.</u>	<u>Function</u>	<u>Dth</u>
		<u>Storage</u>	
1	817	Company Use	81,020
2	823	Company Use	54,455
3	819	Company Use	355,676
4		LUFG	<u>150,519</u>
5			<u><u>641,670</u></u>
		<u>Transmission</u>	
6	854	Company Use	8,265,758
7	856	Company Use	276,204
8	777	Company Use	3,965,824
9		LUFG	<u>2,552,108</u>
10			<u><u>15,059,894</u></u>
11		Total Company Use	12,998,937
12		Total LUFG	<u>2,702,627</u>
13			<u><u>15,701,564</u></u>

Enable Gas Transmission, LLC.  
Comparison of Fuel Use Allocated to Fuel Use Retained  
For the Six Month Period Ending December 31, 2018

		Services			
		Totals	No-Notice	Transport	Storage
Total Fuel Use By Function					
1	Storage	498,252			
2	Transmission	6,567,159			
3	Less Searcy Backhaul Fuel Use	0			
4	Less PHS Fuel Use	0			
5	Less Non Routine Operational Fuel Use	0			
		<u>7,065,411</u>			
Allocate Storage Fuel Use To Services					
6	Throughput	22,475,580	5,746,381	2,000,000	14,729,199
7	Percentages	100.0000%	25.5672%	8.8985%	65.5342%
8	Allocated Amount	<u>498,251</u>	<u>127,389</u>	<u>44,337</u>	<u>326,525</u>
Allocate Transmission Fuel Use To System Transport					
9	Total Throughput	329,251,969	5,302,194	323,949,775	
10	Less: Searcy Backhaul Throughput	0	0	0	
11	Less: PHS Throughput	(3,816,224)	0	(3,816,224)	
12	Less: Perryville Receipts Throughput	(2,041,740)	0	(2,041,740)	
13	Less: F185 Receipts / Deliveries Throughput	<u>(2,851,195)</u>	<u>0</u>	<u>(2,851,195)</u>	
14	System Transport Throughput	320,542,810	5,302,194	315,240,616	N/A
15	Percentages	<u>100.0000%</u>	<u>1.6541%</u>	<u>98.3459%</u>	<u>N/A</u>
16	Allocated Amount By Percentage	6,567,159	108,629	6,458,530	N/A
17	Searcy Backhaul Fuel Use Allocated To Transmission	0	0	0	N/A
18	PHS Fuel Use Allocated To Transmission	<u>0</u>	<u>0</u>	<u>0</u>	<u>N/A</u>
19	Allocated Amount	6,567,159	108,629	6,458,530	0
20	Total Current Fuel Use Allocated	7,065,410	236,018	6,502,867	326,525
21	Total Fuel Use Retained	6,821,222	103,423	6,562,970	154,829
22	Less: Searcy Backhaul Fuel Use Retained <b>[1]</b>	0	0	0	0
23	Less: PHS Fuel Use Retained	0	0	0	0
24	Plus: Imputed Negotiated Fuel Use Retained	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
25	System Fuel Use Retained	<u>6,821,222</u>	<u>103,423</u>	<u>6,562,970</u>	<u>154,829</u>
26	Net (over)/Under Fuel Use Retention	<u>244,188</u>	<u>132,595</u>	<u>(60,103)</u>	<u>171,696</u>

Enable Gas Transmission, LLC.  
Comparison of LUFG Allocated to LUFG Retained  
For the Six Month Period Ending December 31, 2018

		Services			
Description		Totals	No-Notice	Transport	Storage
Total LUFG By Function					
1	Storage	122,492			
2	Transmission	1,229,839			
3	Less PHS LUFG	0			
4	Less Non Routine Operational Losses	0			
		1,352,331			
Allocate Storage LUFG To Services					
5	Throughput	22,475,580	5,746,381	2,000,000	14,729,199
6	Percentages	100.0000%	25.5672%	8.8985%	65.5342%
7	Allocated Amount	122,492	31,318	10,900	80,274
Allocate Transmission LUFG To System Transport					
8	Total Throughput	329,251,969	5,302,194	323,949,775	
9	Less: Searcy Backhaul Throughput	0	0	0	
10	Less: PHS Throughput	(3,816,224)	0	(3,816,224)	
11	System Transport Throughput	325,435,745	5,302,194	320,133,551	N/A
12	Percentages	100.0000%	1.6293%	98.3707%	N/A
13	Allocated Amount By Percentage	1,229,839	20,037	1,209,802	N/A
14	PHS LUFG Allocated To Transmission	0	0	0	N/A
15	Allocated Amount	1,229,839	20,037	1,209,802	
16	Total Current LUFG Allocated	1,352,331	51,355	1,220,702	80,274
17	Total LUFG Retained	32,967	14,191	32,173	(13,397)
18	Less: PHS LUFG Retained	0	0	0	0
19	System LUFG Retained	32,967	14,191	32,173	(13,397)
20	Net (over)/Under LUFG Retention	1,319,364	37,164	1,188,529	93,671



Enable Gas Transmission, LLC.  
 Fuel Quantities by Function  
 Six Months Ended December 31, 2018

<u>Line No.</u>	<u>Acct. No.</u>	<u>Function</u>	<u>Dth</u>
		<u>Storage</u>	
1	817	Company Use	309,843
2	823	Company Use	54,455
3	819	Company Use	133,954
4		LUFG	<u>122,492</u>
5			<u><u>620,744</u></u>
		<u>Transmission</u>	
6	854	Company Use	4,408,390
7	856	Company Use	58,244
8	777	Company Use	2,100,525
9		LUFG	<u>1,229,839</u>
10			<u><u>7,796,998</u></u>
		<u>Totals</u>	
11		Total Company Use	7,065,411
12		Total LUFG	<u>1,352,331</u>
13			<u><u>8,417,742</u></u>

Enable Gas Transmission, LLC  
System Gas Balance - Core  
Twelve Months Ended December 31, 2018

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Purchased Gas	521,402	599,423	440,245	250,312	(83,712)	182,573	176,789	584,175	1,010,773	620,270	1,596,468	956,337	6,855,055
2 Total Purchased Gas	521,402	599,423	440,245	250,312	(83,712)	182,573	176,789	584,175	1,010,773	620,270	1,596,468	956,337	6,855,055
3 Gas Transported for Other - Received	54,164,185	45,537,017	49,309,566	52,779,446	55,812,965	56,653,546	57,682,879	54,035,902	50,992,096	57,567,634	55,499,708	57,321,343	647,356,287
4 Gas Transported or Compressed by Others - Net	(440,524)	1,032,699	322,352	(1,115,404)	(182,900)	6,468,382	7,238,500	2,617,743	(2,001,967)	(1,443,026)	(296,244)	(307,506)	11,892,105
5 Gas Received From Shippers As Fuel	1,097,113	959,418	933,764	937,745	1,097,316	1,139,786	1,152,587	1,122,321	1,018,261	1,152,331	1,169,326	1,209,019	12,988,987
6 Gas Received From Shippers As LUFG	(81,171)	(72,057)	(69,324)	(73,631)	(100,031)	(104,369)	(106,177)	(103,166)	(93,552)	(105,613)	214,805	227,127	(467,159)
7 Gas Withdrawn from Underground Storage	9,323,760	6,620,967	3,425,692	1,296,454	334,911	637,399	180,398	823,657	218,490	274,684	3,783,492	5,592,317	32,512,221
8 Total Receipts	64,584,765	54,677,467	54,362,295	54,074,922	56,878,549	64,977,317	66,324,976	59,080,632	51,144,101	58,066,280	61,967,555	64,998,637	711,137,496
9 Transmission System Sales	456,707	52,576	5,890	1,731,939	143,068	7,400,790	7,430,452	1,800,705	209,700	619,718	387,640	2,759	20,241,944
10 Gas Transported for Other - Delivered	61,575,588	52,889,333	53,284,220	50,672,017	50,918,898	53,084,061	54,230,548	52,119,997	46,239,531	52,221,782	59,498,910	61,906,456	648,641,341
11 Gas Used by Respondent	1,191,156	1,031,363	792,185	950,542	935,323	1,032,967	1,042,460	1,329,549	930,228	1,401,331	1,121,978	1,185,635	12,944,717
12 Gas Delivered to Underground Storage	993,706	377,681	244,584	905,793	4,425,787	3,108,846	3,503,799	3,552,699	4,170,854	3,856,001	440,872	971,897	26,552,519
13 Total Sales & Other Deliveries	64,217,157	54,350,953	54,326,879	54,260,291	56,423,076	64,626,664	66,207,259	58,802,950	51,550,313	58,098,832	61,449,400	64,066,747	708,380,521
14 Lost & Unaccounted for Gas - Transmission	384,752	313,819	36,799	(174,772)	427,377	334,293	63,653	260,233	(388,738)	(35,833)	492,753	892,120	2,606,456
15 Lost & Unaccounted for Gas - Storage	(17,144)	12,695	(1,383)	(10,597)	28,096	16,360	54,064	17,449	(17,474)	3,281	24,901	40,271	150,519
16 Total Lost & Unaccounted for Gas	367,608	326,514	35,416	(185,369)	455,473	350,653	117,717	277,682	(406,212)	(32,552)	517,654	932,391	2,756,975
	64,584,765	54,677,467	54,362,295	54,074,922	56,878,549	64,977,317	66,324,976	59,080,632	51,144,101	58,066,280	61,967,054	64,999,138	711,137,496

Note: Line 11 includes compressor fuel, shrinkage, and other company used gas.

Enable Gas Transmission, LLC  
Delhi Compressor Fuel Usage and Throughput  
January 2018 Through December 2018

					<u>PHS Total Throughput</u>					Fuel Use & LUFG	Fuel Use Only	LUFG Only	Core Fuel Use	Core LUFG
<u>Delhi Compressor Fuel</u>					<u>Throughput</u>									
Date	206701 & 206702	206703	805092	003086	Core Pal's Throughput	Core Wheeling Throughput	Less PTP Sourced T-Put	Line CP Pals Throughput	Line CP Wheeling Throughput	Retained On Core From Wheeling	Retained On Core From Wheeling	Retained On Core From Wheeling	Associated With Wheeling	Associated With Wheeling
Jan	0	19,177	2,284,991	0	70,753	155,000	0	0	1,467,312	0	0	0	1,184	(18)
Feb	0	12,238	1,153,808	0	29,362	0	0	0	33,330	0	0	0	0	0
Mar	0	22,775	2,321,299	0	139,208	253,100	0	0	20,850	0	0	0	2,124	(775)
Apr	0	21,260	1,718,563	0	104,745	836,500	0	0	52,732	0	0	0	6,686	3,457
May	0	24,523	2,866,987	0	61,641	0	0	0	27,729	0	0	0	0	0
Jun	0	90	5,012,808	0	45,877	0	0	0	0	0	0	0	0	0
Jul	0	0	3,855,873	0	206,030	0	0	0	1,726	0	0	0	0	0
Aug	0	14,787	1,630,839	0	137,992	0	0	0	795,504	0	0	0	0	0
Sep	0	7,260	1,209,400	0	43,836	0	0	0	746,218	0	0	0	0	0
Oct	0	0	1,223,943	0	95,013	0	0	0	898,610	0	0	0	0	0
Nov	0	0	748,707	0	81,600	0	0	0	639,012	0	0	0	0	0
Dec	0	0	356,037	0	49,236	0	0	0	121,447	0	0	0	0	0
	0	122,110	24,383,255	0	1,065,293	1,244,600	0	0	4,804,470	0	0	0	9,994	2,664

122,110                      24,383,255

Estimated Throughput                      24,400,000

Adjusted Fuel Percentage                      0.50%

<u>Perryville Hub Activity</u>			
	Receipt Quantity	Delivered Quantity	(Gain) or Loss
Jan	14,491,183	14,492,857	(1,674)
Feb	11,151,534	11,070,253	81,281
Mar	15,277,514	15,324,438	(46,924)
Apr	15,186,280	15,123,781	62,499
May	16,067,089	16,054,250	12,839
Jun	14,043,323	14,011,195	32,128
Jul	13,833,064	13,828,773	4,291
Aug	13,760,341	13,733,162	27,179
Sep	12,820,793	12,790,752	30,041
Oct	14,252,020	14,249,173	2,847
Nov	11,924,445	11,899,071	25,374
Dec	12,220,726	12,168,665	52,061
	165,028,312	164,746,370	281,942

Percentage of Loss:                      0.17%

Fuel Use & LUFG	Fuel Use Only	LUFG Only
Retained On Line CP From Wheeling	Retained On Line CP From Wheeling	Retained On Line CP From Wheeling
1,469	0	1,469
34	0	34
21	0	21
52	0	52
28	0	28
0	0	0
2	0	2
797	0	797
749	0	749
905	0	905
640	0	640
121	0	121
4,818	0	4,818

Enable Gas Transmission, LLC.  
Searcy Fuel Usage and Throughput  
January 2018 Through December 2018

Date	<u>Compressor Fuel</u>	<u>Throughput - MP 003125</u>			<u>Fuel Allocations</u>		<u>Fuel Only</u>	<u>Lufg Only</u>	<u>Over / Under</u>
	170719 & 170736	Non Backhaul	Backhaul	Total	Non Backhaul	Backhaul	Retained From Backhauls	Retained From Backhauls	
Jan	9,163	1,772,729	0	1,772,729	9,163	0	0	0	0
Feb	8,200	1,603,386	0	1,603,386	8,200	0	0	0	0
Mar	9,047	1,585,941	0	1,585,941	9,047	0	0	0	0
Apr	9,270	1,776,097	0	1,776,097	9,270	0	0	0	0
May	9,715	1,808,155	0	1,808,155	9,715	0	0	0	0
Jun	9,397	1,673,113	0	1,673,113	9,397	0	0	0	0
Jul	9,712	1,635,006	0	1,635,006	9,712	0	0	0	0
Aug	9,766	1,634,259	0	1,634,259	9,766	0	0	0	0
Sep	8,596	1,613,175	0	1,613,175	8,596	0	0	0	0
Oct	8,926	1,708,831	0	1,708,831	8,926	0	0	0	0
Nov	10,974	1,664,333	0	1,664,333	10,974	0	0	0	0
Dec	15,620	1,632,406	0	1,632,406	15,620	0	0	0	0
	118,386	20,107,431	0	20,107,431	118,386	0	0	0	0

Line J Backhaul Fuel Use:

Line J Backhaul Fuel Use Usage

0

Estimated Line J Backhaul Throughput

0

0.00%

Line J Backhaul Lufg:

Line J Backhaul Lufg

0

Estimated Line J Backhaul Throughput

0

0.00%

Enable Gas Transmission, LLC.  
Systemwide Fuel Use and LUFG  
as a Percentage of Throughput

	12 Mos Ended 12/31/2018
Fuel & LUFG	15,701,564
Throughput	653,072,877
Percentage	2.40%

Enable Gas Transmission, LLC.  
Storage Determinants  
July 2018 Through December 2018

		<u>Nominated Storage Injections</u>	
		<u>FSS</u>	<u>NNTS</u>
1	Jul-18	2,185,763	2,165,486
2	Aug-18	3,029,482	637,469
3	Sep-18	4,401,436	732,667
4	Oct-18	5,110,244	799,460
5	Nov-18	0	915,104
6	Dec-18	2,274	496,195
		<u>14,729,199</u>	<u>5,746,381</u>

## **APPENDIX D**

Enable Gas Transmission, LLC  
Line CP System Gas Balance  
Twelve Months Ended December 31, 2018

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Purchased Gas	2,103,118	1,943,083	2,432,239	2,922,277	2,604,490	8,568,358	8,839,746	3,838,662	2,639,493	3,229,150	3,307,135	3,638,224	46,065,975
2 Total Purchased Gas	2,103,118	1,943,083	2,432,239	2,922,277	2,604,490	8,568,358	8,839,746	3,838,662	2,639,493	3,229,150	3,307,135	3,638,224	46,065,975
3 Gas Transported for Other - Received	21,684,356	19,532,794	24,055,827	19,584,673	21,693,599	24,113,918	26,878,883	28,054,988	27,896,492	28,555,079	33,115,326	37,344,004	312,509,939
4 Gas Transported or Compressed by Others - Net	(1,912,493)	(2,504,434)	(2,048,307)	(1,715,661)	(1,555,385)	(8,929,387)	(9,719,576)	(2,633,987)	(1,508,822)	(2,306,448)	(1,774,496)	(2,944,204)	(39,553,200)
5 Gas Received From Shippers As Fuel	178,414	168,640	205,776	177,120	195,880	203,421	222,289	222,913	232,104	236,464	268,713	303,015	2,614,749
6 Gas Received From Shippers As LUFG	26,889	23,103	29,226	24,986	27,327	28,920	31,473	32,254	33,435	34,254	38,670	43,093	373,630
7 Gas Withdrawn from Underground Storage	108,600	412,506	320,000	324,000	113,786	0	0	0	0	0	0	0	1,278,892
8 Total Receipts	22,188,884	19,575,692	24,994,761	21,317,395	23,079,697	23,985,230	26,252,815	29,514,830	29,292,702	29,748,499	34,955,348	38,384,132	323,289,985
9 Transmission System Sales	325,000	495,000	660,000	1,010,000	830,300	0	15,000	2,474,797	833,000	620,000	1,257,811	618,000	9,138,908
10 Gas Transported for Other - Delivered	21,785,571	18,958,477	24,017,471	20,068,419	22,099,935	23,802,506	26,159,997	26,982,848	28,370,423	29,015,246	33,519,791	37,660,498	312,441,182
11 Gas Used by Respondent	57,425	56,918	66,297	60,864	58,610	66,278	64,705	91,432	70,753	93,440	126,077	162,382	975,181
12 Gas Delivered to Underground Storage	0	68,523	147,750	115,836	66,783	0	0	0	0	0	0	0	398,892
13 Total Sales & Other Deliveries	22,167,996	19,578,918	24,891,518	21,255,119	23,055,628	23,868,784	26,239,702	29,549,077	29,274,176	29,728,686	34,903,679	38,440,880	322,954,163
14 Lost & Unaccounted for Gas - Transmission	20,888	(3,226)	103,243	62,276	24,069	116,446	13,113	(34,247)	18,526	19,813	51,669	(56,748)	335,822
15 Lost & Unaccounted for Gas - Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Total Lost & Unaccounted for Gas	20,888	(3,226)	103,243	62,276	24,069	116,446	13,113	(34,247)	18,526	19,813	51,669	(56,748)	335,822
	22,188,884	19,575,692	24,994,761	21,317,395	23,079,697	23,985,230	26,252,815	29,514,830	29,292,702	29,748,499	34,955,348	38,384,132	323,289,985



## **APPENDIX E**

Enable Gas Transmission, LLC.  
Electric Power Cost Tracker  
Effective May 1, 2019

Line No	Description	Totals	No-Notice	Transport
	-1-	-2-	-3-	-4-
<u>Allocation of Electric Power Cost to Services</u>				
1	Throughput - Dth - January 2018 through December 2018	617,651,131	11,762,621	605,888,510
2	Allocation Factors	100.0000%	1.9044%	98.0956%
Cumulative Adjustments For (Over) / Under Costs Collected				
3	November 1998 thru June 2018	(\$171,371.62)	(\$3,982.08)	(\$167,389.54)
4	July 2018 thru December 2018	(\$132,819.78)	(\$600.46)	(\$132,219.32)
5	Total Cumulative Adjustments For (Over) / Under Costs Collected	(\$304,191.40)	(\$4,582.54)	(\$299,608.86)
6	Electric Power Costs Incurred - January 2018 through December 2018	\$1,026,218.09	\$19,543.42	\$1,006,674.67
7	Total Base Costs Plus Total Cumulative Adjustments	\$722,026.69	\$14,960.88	\$707,065.81
8	Estimated Throughput - Dth	617,652,000	11,763,000	605,889,000
9	Allocation Factors	100.0000%	1.9045%	98.0955%
10	Adjusted Electric Power Costs Rate		\$ 0.0013	\$ 0.0012

Enable Gas Transmission, LLC.  
Comparison Of Cost Incurred To Costs Collected  
For Six Month Period Ended December 31, 2018

Line No	Description	Totals	No-Notice	Transport
	-1-	-2-	-3-	-4-
<u>Allocation of Electric Power Cost to Services</u>				
1	Throughput - Dth - Jul 2018 thru Dec 2018	310,622,610	5,302,335	305,320,275
2	Allocation Factors	100.0000%	1.7070%	98.2930%
3	Allocated Electric Power Costs Incurred - Jul 2018 thru Dec 2018	\$603,985.35	\$10,310.04	\$593,675.31
4	Allocated Electric Power Costs Collected - Jul 2018 thru Dec 2018	736,805.13	10,910.50	725,894.63
5	(Over) / Under Collections - Jul 2018 thru Dec 2018	(132,819.78)	(600.46)	(132,219.32)

Enable Gas Transmission, LLC.  
Electric Power Costs Collected  
January 2018 Through December 2018

Line No	Description	Throughput (Dth)	<u>No-Notice</u>		Throughput (Dth)	<u>Transport</u>		<u>Totals</u>	
			Rate (\$/Dth)	Costs Retained		Rate (\$/Dth)	Costs Retained	Throughput (Dth)	Costs Retained
4	Jan-18	1,638,675	0.0029	4,752.42	57,192,757	0.0028	160,357.96	58,831,432	165,110.38
5	Feb-18	1,932,924	0.0029	5,595.60	48,942,281	0.0028	137,035.24	50,875,205	142,630.84
6	Mar-18	840,956	0.0029	2,438.86	49,959,606	0.0028	139,887.14	50,800,562	142,326.00
7	Apr-18	1,430,740	0.0029	4,149.18	45,997,732	0.0028	128,794.51	47,428,472	132,943.69
8	May-18	369,544	0.0029	1,071.72	48,045,597	0.0029	139,336.66	48,415,141	140,408.38
9	Jun-18	247,447	0.0029	717.75	50,430,262	0.0029	146,253.42	50,677,709	146,971.17
10		6,460,286		18,725.53	300,568,235		851,664.93	307,028,521	870,390.46
11	Jul-18	271,499	0.0029	787.36	51,072,583	0.0029	148,109.83	51,344,082	148,897.19
12	Aug-18	507,327	0.0029	1,471.44	48,887,618	0.0029	141,772.20	49,394,945	143,243.64
13	Sep-18	749,223	0.0029	2,172.80	42,956,092	0.0029	124,574.34	43,705,315	126,747.14
14	Oct-18	1,069,041	0.0029	3,100.08	48,385,254	0.0029	140,318.06	49,454,295	143,418.14
15	Nov-18	1,221,028	0.0014	1,710.88	55,889,084	0.0015	83,889.82	57,110,112	85,600.70
16	Dec-18	1,484,217	0.0011	1,667.94	58,129,644	0.0015	87,230.38	59,613,861	88,898.32
17		5,302,335		10,910.50	305,320,275		725,894.63	310,622,610	736,805.13
18		11,762,621		29,636.03	605,888,510		1,577,559.56	617,651,131	1,607,195.59

Enable Gas Transmission, LLC.  
Electric Power Costs Incurred  
January 2018 Through December 2018

Line No	Description	Energy Consumption			Energy Charge	Sales Tax	Total
		Peak	Off Peak	Total			
-1-		-2-	-3-	-4-	-5-	-6-	-9-
1	1/01/18 - 1/31/18	0	16,000	16,000	34,595.98	0.00	34,595.98
2	2/01/18 - 2/28/18	0	19,200	19,200	32,149.11	0.00	32,149.11
3	3/01/18 - 3/31/18	0	473,822	473,822	57,734.28	0.00	57,734.28
4	4/01/18 - 4/30/18	0	844,989	844,989	74,929.79	0.00	74,929.79
5	5/01/18 - 5/31/18	0	1,475,200	1,475,200	106,832.66	0.00	106,832.66
6	6/01/18 - 6/30/18	0	1,552,000	1,552,000	115,990.92	0.00	115,990.92
8	Subtotal	0	4,381,211	4,381,211	422,232.74	0.00	422,232.74
10	7/01/18 - 7/31/18	0	1,542,400	1,542,400	104,879.69	0.00	104,879.69
11	8/01/18 - 8/31/18	0	1,318,400	1,318,400	96,917.03	0.00	96,917.03
12	9/01/18 - 9/30/18	0	1,049,600	1,049,600	87,558.43	0.00	87,558.43
13	10/01/18 - 10/31/18	0	1,155,200	1,155,200	88,707.31	0.00	88,707.31
14	11/01/18 - 11/30/18	0	1,404,800	1,404,800	108,520.23	0.00	108,520.23
15	12/01/18 - 12/31/18	0	1,651,200	1,651,200	117,402.66	0.00	117,402.66
15	Subtotal	0	8,121,600	8,121,600	603,985.35	0.00	603,985.35
16	Grand Total	0	12,502,811	12,502,811	1,026,218.09	0.00	<u>1,026,218.09</u>